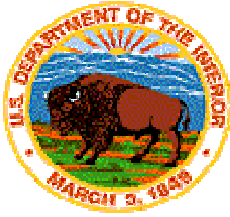


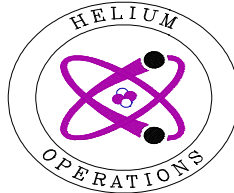
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
June - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

List of Tables

Table 1 - Summary of Helium Operations
Table 2 - Bush Dome Reservoir Operations
Table 3 - Gas Volumes & Inventory
Table 4 - In Kind Helium Sales
Table 5 - Open Market/Reserve Sell-down
Table 5 - Natural Gas/Liquid Sales
Table 6 - Helium Resources Evaluation
Table 7 - Helium Storage Contract Activity
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: August 10, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: **Nelson R. Bullard**

Date: **08/10/2006**

Table 1 - Summary of Helium Operations

June - 2006

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	634,600	168,089	26.49%	20,583,117	5,025,116
Helium Product	210,427	165,640	78.72%	6,329,494	4,963,510
Residue Natural Gas	278,757	0	0.00%	9,188,222	963

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	264,955	2,156,893
NGL Sales (gallons)	87,539	656,039

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	665,957	195,352	29.33%	155,240,746	24,562,131
Crude Injection	0	0	0.00%	65,508,749	47,273,838
Crude Production	39,064	29,117	74.54%	480,145	353,482

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	315,000	1,495,000	895,000	4,600,600
Conservation Helium in Storage (EOM)	23,801,315			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	15,039	135,994	83,837	1,752,703
Sale Volumes Outstanding	43,297			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	66,249	43,875	66.23%	547,957
Crude Disposed	311,532	233,104	74.83%	2,028,436
Net Balance	(245,283)	(189,229)		(1,480,479)
Balance of Stored Helium End Of Month		1,137,668		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$309,021	\$2,491,203
Reservoir Management Fees Billed (\$)	\$219,238	\$1,684,319

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$57,960)	(\$534,911)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$14,164	\$140,799
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$394,112)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$219,238	\$1,684,319
Total operating costs	(\$852,613)	(\$7,828,167)
Sub Total - Items provided by BLM	\$384,113	\$3,611,667
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$4,216,500)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$0	\$83,267,500
In Kind Sales	\$2,446,285	\$7,008,341
Natural Gas & Liquid Sales	\$1,691,164	\$17,631,064

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$701,239	\$5,698,934
Helium Sample Collection Report for month	Submitted - 11	Received - 5
		Analyzed - 228

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

June - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		665,957	155,240,746	195,352	24,562,131	165,333	37,990,380	270,860	83,191,422	28,908	8,213,233	5,505	1,283,580
BIVINS A-3	Jun-06	19,185	9,203,882	11,407	2,562,126	4,892	2,330,440	2,532	3,871,074	235	377,895	119	62,347
BIVINS A-6	Jun-06	38,079	7,664,760	28,409	4,334,654	8,371	1,915,281	996	1,266,221	48	122,412	256	26,192
BIVINS A-13	Jun-06	46,451	3,065,394	26,764	2,020,513	11,681	824,388	7,000	191,736	689	19,375	316	9,383
BIVINS A-14	Jun-06	17,384	3,334,826	12,858	2,351,045	3,525	868,973	822	97,791	58	9,535	121	7,482
BIVINS A-4	Jun-06	46,428	9,263,098	22,116	1,321,167	11,309	2,239,191	11,394	5,119,765	1,256	502,039	353	80,936
BUSH A-2	Jun-06	44,865	8,440,893	20,012	993,031	11,467	2,037,167	11,726	4,855,378	1,348	478,782	312	76,536
Injection	Jun-06	0	65,508,749	0	47,273,838	0	16,927,126	0	761,740	0	16	0	546,029
inj Bivins A-3	Jun-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Jun-06	0	(23,469,328)	0	(16,941,779)	0	(6,296,882)	0	(124,277)	0	(7)	0	(106,384)
inj Bivins A-13	Jun-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jun-06	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jun-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jun-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jun-06	39,064	480,145	29,117	353,482	8,579	102,693	1,053	19,366	53	1,346	262	3,257
BIVINS A-1	Jun-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jun-06	25,868	11,704,205	3,810	1,736,608	6,382	2,883,066	13,971	6,363,361	1,490	626,237	215	94,933
BIVINS A-5	Jun-06	32,439	12,492,180	9,409	1,214,781	8,276	3,029,365	13,042	7,406,380	1,467	730,148	245	111,507
BIVINS A-7	Jun-06	29,483	8,731,873	10,258	1,764,703	7,666	2,173,380	10,199	4,302,222	1,163	426,319	197	65,250
BIVINS A-9	Jun-06	41,603	7,270,427	818	133,610	10,584	1,751,881	27,009	4,835,514	2,844	479,678	348	69,744
BIVINS A-11	Jun-06	32,363	3,510,195	662	65,167	8,189	852,800	20,997	2,325,369	2,215	233,019	300	33,839
BIVINS A-15	Jun-06	34,513	6,485,461	1,055	362,797	8,098	1,551,609	22,632	4,102,345	2,333	405,820	395	62,890
BIVINS B-1	Jun-06	41,581	4,343,816	1,912	175,535	10,214	1,044,703	26,303	2,800,325	2,757	281,357	395	41,897
BIVINS B-2	Jun-06	38,075	3,213,316	732	59,726	9,673	787,352	24,507	2,114,987	2,584	213,205	579	38,045
BUSH A-1	Jun-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jun-06	38,691	8,262,874	20,864	1,155,417	9,973	2,008,906	6,742	4,573,749	799	450,745	313	74,056
BUSH A-4	Jun-06	25,925	5,932,707	7,229	1,046,817	6,680	1,467,327	10,674	3,068,398	1,181	304,363	161	45,802
BUSH A-5	Jun-06	44,528	11,689,073	14,273	2,297,018	11,360	2,913,445	16,794	5,817,411	1,847	574,718	254	86,481
BUSH A-8	Jun-06	10,329	2,450,163	190	44,728	2,503	584,128	6,787	1,633,379	703	161,643	147	26,285
BUSH A-9	Jun-06	43	3,365,824	1	78,958	10	804,323	29	2,230,705	3	220,113	0	31,724
BUSH A-11	Jun-06	23,142	2,649,382	897	71,253	5,579	631,652	14,846	1,743,414	1,545	174,650	275	28,411
BUSH B-1	Jun-06	4,567	3,085,176	97	57,919	1,088	731,751	3,026	2,062,941	315	202,173	41	30,391
FUQUA A-1	Jun-06	533	2,954,069	11	53,853	139	702,791	345	1,975,156	36	193,571	2	28,699
FUQUA A-2	Jun-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jun-06	29,880	7,586,464	1,568	505,265	7,673	1,831,465	18,487	4,716,648	1,991	466,878	161	66,207
TT Fuel	Jun-06	129	0	0	0	0	0	0	0	0	0	0	0
field-wide pcts				29.33%	15.82%	24.83%	24.47%	40.67%	53.59%	4.34%	5.29%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jun-06 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 05	19.119	5.367
Injection 2003 - 05	(0.420)	(0.329)
Produced to Date 2006	3.745	1.057
Injected to Date 2006	(0.080)	(0.063)
Amount of Raw Gas Available to CHEU	158.200	====> 27.221 total helium in reservoir
Estimated Bottom Hole Pressure	576.407	est z-factor 0.970

Table 3 - Gas Volumes & Inventory

June - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jun-06	634,600	20,583,117	168,089	5,025,116	159,239	5,172,362	272,919	9,220,180	29,165	989,722	5,187	175,738
Calculated Feed	Jun-06	626,764	20,827,748	166,232	5,095,971	156,723	5,232,580	269,722	9,324,579	28,846	997,166	5,241	177,452
Feed to Box	Jun-06	623,029	20,709,341	166,232	5,095,971	156,723	5,232,580	269,722	9,324,579	28,846	997,166	1,506	59,045
Cheu Product	Jun-06	210,427	6,329,494	165,640	4,963,510	39,282	1,197,309	4,036	124,773	0	263	1,469	43,638
Residue	Jun-06	278,757	9,188,222	0	963	7,092	227,841	247,025	8,142,183	24,641	816,054	0	1,181
Cold Box Vent	Jun-06	102,501	4,057,799	112	78,115	94,362	3,287,046	8,000	633,495	0	89	27	59,055
Flare/Boot Strap	Jun-06	0	0	0	0	0	0	0	0	0	0	0	0
Fuel From Cheu	Jun-06	10,800	223,808	5	159	324	6,318	8,743	180,287	1,728	37,043	0	0
Shrinkage/Loss	Jun-06	2,478	67,735	0	0	0	0	0	0	2,478	67,735	0	0
Unaccounted*	Jun-06	18,067	391,604	475	26,859	15,663	316,482	1,918	46,134	(0)	1,071	11	1,058

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	24,137,206	996,858
net acceptances +	0	0
redeliveries	0	(189,229)
In Kind Transfers	(15,039)	15,039
Open Market Sales	(315,000)	315,000
Gain/loss	(5,852)	
Ending Inventory	23,801,315	1,137,668
Total Helium in Reservoir	27,220,858	
Total Helium in Storage	24,938,983	
Helium in native gas	2,281,875	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	39,278	29,526	75.17%
Measured to Pipeline (Private Plants)	66,881	44,169	66.04%
Measured from Pipeline (Private Plant)	311,545	233,104	74.82%
HEU Production	210,427	165,640	78.72%
Injection	0	0	0.00%
Production	39,064	29,117	74.54%
Ending Inventory	39,237	29,496	75.17%
Gain/Loss	(4,868)	(5,852)	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

June - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	26,615	1,540	0	4,700	6,490	4,632	43,977	43,297	\$2,446,285
Total FYTD	71,850	4,759	0	12,477	20,136	18,399	127,621	125,652	\$7,008,341
Total CYTD	46,275	3,104	0	8,273	14,784	10,349	82,785	81,507	\$4,602,443
Cumulative	1,063,770	37,860	186	222,925	262,069	237,428	1,824,239	1,795,925	\$92,091,633
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							15,039	135,994	83,837 1,752,703
Volume outstanding							43,297		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

June - 2006

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	200,000	0	0	\$0	
FYTD	500,000	200,000	660,000	\$36,570,000	
Cumulative	1,700,400		1,500,400	\$81,011,000	
<u>BOC Global Helium, Inc.</u>					
Month	270,000	0	0	\$0	
FYTD	485,000	270,000	215,000	\$12,147,500	
Cumulative	2,169,000		1,899,000	\$101,982,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	160,000	0	0	\$0	
FYTD	500,000	160,000	540,000	\$30,110,000	
Cumulative	960,000		800,000	\$44,280,000	
<u>Linde Gas LLC</u>					
Month	40,000	0	0	\$0	
FYTD	80,000	40,000	40,000	\$2,260,000	
Cumulative	150,000		110,000	\$6,075,000	
Total month	670,000	0	0	\$0	
Total FYTD	1,565,000	670,000	1,495,000	\$83,267,500	
Total CYTD	1,475,000		895,000	\$50,567,500	
Cumulative	5,270,600		4,600,600	\$248,904,900	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		315,000	1,495,000	895,000	4,600,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	277,781	Provides Firm/Interruptible natural gas transportation services			(billed monthly)
FYTD	2,206,757		303,853	(\$0.0921)	(\$27,996)
Cumulative	8,780,040		2,419,869	(\$0.1051)	(\$254,399)
			9,648,353	(\$0.1118)	(\$1,079,168)
<u>Minerals Management Service</u>					
Month		Provides natural gas marketing services under a Cooperative Agreement			(\$2,439)
FYTD				(\$0.0038)	(\$8,341)
Cumulative				(\$0.0081)	(\$71,041)
<u>Cenergy Marketing</u>					
Month	264,955	0	289,861	\$5.603183	\$1,603,922
FYTD	2,156,893	0	2,365,316	\$7.269233	\$17,073,600
Cumulative	8,810,306	0	9,616,634	\$6.151040	\$58,803,365
<u>Seminole Transportation & Gathering</u>					
Month	0	87,539	9,471	\$12.167419	\$115,238
FYTD	0	656,039	70,356	\$11.615548	\$817,223
Cumulative	0	2,151,309	226,875	\$9.588886	\$2,175,479
Total month	264,955	87,539	299,332	\$5.709203	\$1,688,725
Total FYTD	2,156,893	656,039	2,435,672	\$7.286908	\$17,628,083
Total CYTD	1,406,986	443,941	1,588,122	\$6.014228	\$9,452,453
Cumulative	8,810,306	2,151,309	9,843,509	\$6.113427	\$59,828,634

*** Volumes in Mcf at 14.73 psia & 60°F

***Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

June - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$674,465	\$5,642,610
Natural Gas Royalties (1)	\$2,101	\$23,595
Natural Gas Rentals	\$0	\$0
Other	\$32,479	\$81,692
Revenue Collected from Federal Lease Holds	\$701,239	\$5,698,934

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	11	193
Number of Samples Received	5	30
Number of Samples Analyzed	13	47
Total Number of Samples Analyzed For Resources Division	33	79
Total Number of Samples Analyzed (2)	228	1,363

U. S. Helium Production

Domestic

	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,800,782
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

U.S. Helium Exports

(3)

	FY-2005	CY-2005
	1,826,048	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

June - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	66,249	66.2%	43,875	547,957	379,408	27,032,252	358,462	32,742,472			
Crude Disposed	311,532	74.8%	233,104	2,028,436	1,345,016	30,126,756	28,423	27,031,582		\$309,021	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$219,238	RMF Fees
Net/Balance	(245,283)		(189,229)	(1,480,479)	(965,608)	(4,573,222)	330,039	5,710,890	1,137,668	\$528,259	\$4,175,522
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	24,137,206
Crude Disposed: In Kind Sales transferred for the month	(15,039)
Open Market/Reserve Sell Down transferred for the month	(315,000)
Gains and Losses for the month	(5,852)
Net/Balance of Purchased Helium Remaining for Sale	23,801,315

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

June - 2006

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$5.60	\$7.19	\$5.90
Fuel used *	total MMBTU	12,678	121,087	437,489
Field compressor fuel revenue *	\$dollars	\$6,702	\$47,360	\$522,753
HEU compressor fuel credit *	\$dollars	\$36,100	\$448,377	\$1,229,021
HEU fuel credit *	\$dollars	\$28,195	\$375,006	\$831,021
#1 Compressor run time *	hours	718	5,878	28,606
#2 Compressor run time *	hours	135	3,641	18,562
#3 Compressor run time *	hours	534	2,902	13,037

* Field/CHEU Compressor Operations based on Jun 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$57,960)	(\$534,911)	(\$4,696,060)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$14,164	\$140,799	\$1,154,526
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$394,112)	(\$3,541,534)

* BLM provided fuel cost is based on Apr 06 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	715	96.0%	6,178	26,092
Producing natural gas liquids	711	95.5%	6,074	20,316
Producing helium product	709	95.3%	6,034	23,589
Producing residue gas	707	95.1%	6,071	24,501

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$219,238	\$1,684,319	\$5,351,033
Total operating costs	(\$852,613)	(\$7,828,167)	(\$31,369,212)
Labor	\$57,952	\$521,568	\$1,995,020
Compressor fuel cost *	\$39,268	\$515,794	\$1,113,454
HEU fuel cost *	\$35,306	\$406,996	\$811,425
Electric Power *	\$149,071	\$1,342,363	\$4,311,550
Other	(\$281,597)	(\$2,786,721)	(\$4,109,497)
Sub Total - Items provided by BLM	\$384,113	\$3,611,667	\$13,381,716
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$4,216,500)	(\$17,987,496)

* Based on Apr 06 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) *	4,340	45,916	131,413
Cheu Pure Water Usage (gallons) *	3,440	27,256	117,848
Electricity Metered (Kwh) used *	2,320,981	20,291,231	74,834,515